

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____2-11-72 Location abandoned - well not drilledDATE FILED 11-12-71

LAND: FEE & PATENTED _____ STATE LEASE NO. _____

PUBLIC LEASE NO. _____

INDIAN 14-20-462-619DRILLING APPROVED: 11-15-71

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: _____

FIELD: Duchesne Deeper Pool Extension Undesignated 3/86

UNIT: _____

COUNTY: DuchesneWELL NO. UTE TRIBAL #3-1BAPI NO. 43-013-30090LOCATION 1980 FT. FROM (N) XX LINE, 1980FT. FROM (E) XX LINE. C SW NE 1/4-1/4 SEC. 32254 FNL1885 FWL

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR:

4 S4 W3BRINKERHOFF DRILLING CO.

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

2-17-72 Location Abandoned - Well not Drilled

DATE FILED 11-12-71

LAND: FEE & PATENTED _____ STATE LEASE NO. _____

PUBLIC LEASE NO. _____

INDIAN 14-20-462-619

DRILLING APPROVED: 11-15-71

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: _____

FIELD: ~~Duchesne Deeper Pool Extension~~ Undesignated 7/26

UNIT: _____

COUNTY: Duchesne

WELL NO. UTE TRIBAL #3-1B

API NO. 43-013-30090

LOCATION ~~1980~~ FT. FROM (N) ~~XX~~ LINE, ~~1980~~

FT. FROM (E) ~~XX~~ LINE. C SW NE

1/4-1/4 SEC. 3

2254 FNL

1885 FWL

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR:

2-17-72 Location Maudred

FILE NOTATIONS

Entered in NID File✓.....	Checked by ChiefP.D.E.....
Location Map Pinned✓.....	Approval Letter11-15-71.....
Card Indexed✓.....	Disapproval Letter

COMPLETION DATA:

Date Well Completed	Location Inspected
OW..... WW..... TA.....	Bond released
GW..... OS..... PA.....	State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

3-15-90
JER

November 11, 1971

United States Geological Survey
District Office
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Gerald R. Daniels

Re: Brinkerhoff Ute Tribal #29-1
SWNE, Section 29-T3S-R4W
Brinkerhoff Ute Tribal #10-1
SWNE, Section 10-T4S-R5W
Brinkerhoff Ute Tribal #12-1
SWNE, Section 12-T4S-R5W
Brinkerhoff Ute Tribal #3-1B
SWNE, Section 3-T4S-R4W
Brinkerhoff Ute Tribal #4-1B
SWNE, Section 4-T4S-R4W

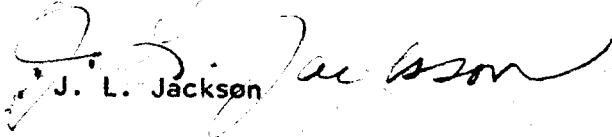
Gentlemen:

Enclosed are Applications for Permits to Drill the above referenced wells submitted in triplicate. The well locations are in the process of being surveyed and staked and the location footages and elevations will be furnished you as soon as they are received by us, and a copy of the certified plat will also be furnished you.

Also submitted herewith in triplicate are Designation of Operator forms executed by Gulf Oil Corporation designating Brinkerhoff Drilling Company, Inc. as Operator of the leases.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.


J. L. Jackson

JLJ:jk

Enclosures

CC: State of Utah W/Copies of Applications
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Brinkerhoff Drilling Company, Inc.

3. ADDRESS OF OPERATOR

600 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

~~1980' FWL~~, 1980' FWL (SW/4NE/4)

At proposed prod. zone

2254' FWL 1885' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

600

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

19. PROPOSED DEPTH

9000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

November 20, 1971

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	40.50	800'	600 Sx
9-7/8"	7-5/8"	29.70	8000'	600 Sx

We propose to drill a 13-3/4" hole to approximately 800' and set 10-3/4" casing cemented to surface, and drill a 9-7/8" hole to 8000' and run 7-5/8" casing. We will drill a 6-3/4" hole to penetrate 1000' of the Wasatch Formation estimated at 9000' TD. Electric logs will be run to total depth and all shows and important zones will be tested after logging and running casing. If commercial production is found in the Wasatch Formation a 5" liner will be run from above the 7-5/8" casing to total depth. If the well results in a dry hole it will be plugged and abandoned per USGS and State of Utah regulations. Strict safety procedures and sound oilfield operating practices will be followed during the drilling and completing of the well. Blowout prevention equipment as follows will be used on the well:

10" 900 Series Type B Shaffer Double BOP, 3000# WP

10" 900 Series Model GK Hydril BOP, 3000# WP

10" 900 Series Shaffer Rotating Drilling Head, 3000# WP

Equipment will be manually operated every 24 hours and pressure tested to the maximum working pressure once every 14 days.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Vice President

DATE

November 11, 1971

(This space for Federal or State office use)

PERMIT NO.

43-013-30890

APPROVAL DATE

APPROVED BY

TITLE

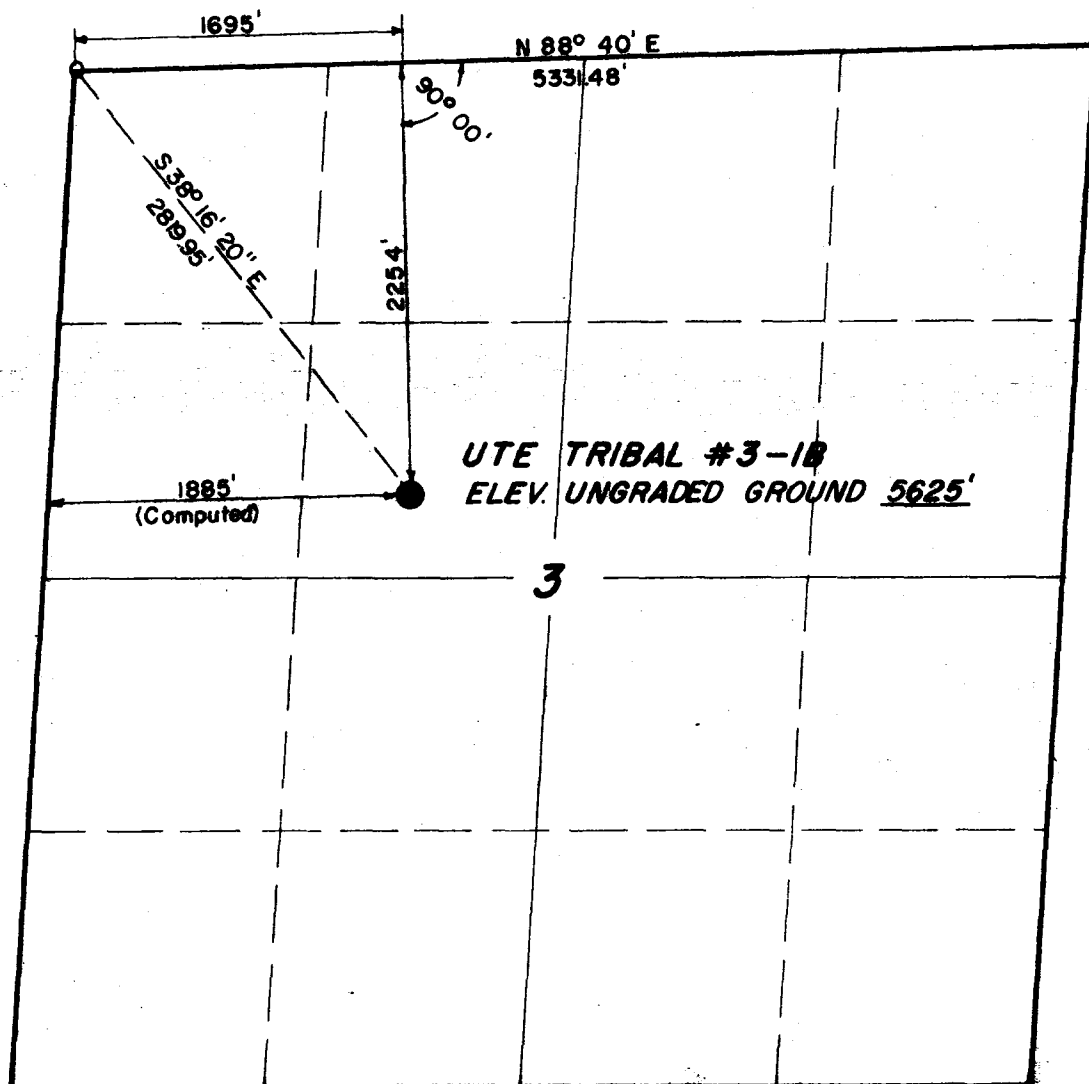
DATE

CONDITIONS OF APPROVAL, IF ANY:

T4S, R4W, U.S.B.&M.

PROJECT
BRINKERHOFF DRILLING COMPANY

Well location, **UTE TRIBAL #3-1B**,
located as shown in the SE 1/4 NW 1/4
Section 3, T4S, R4W, U.S.B.&M. Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Sene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

O = Section Corners Located (BRASS CAPS)

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 19 Nov., 1971
PARTY L.D.T. T.H.	REFERENCES GLO Plat
WEATHER Cold	FILE BRINKERHOFF DRILLING

November 15, 1971

Brinkerhoff Drilling Company
600 Denver Club Building
Denver, Colorado

Re: Brinkerhoff Ute Tribal #29-1
Sec. 29, T. 3 S, R. 4 W,
Ute Tribal #10-1
Sec. 10, T. 4 S, R. 5 W,
Ute Tribal #12-1
Sec. 12, T. 4 S, R. 5 W,
Ute Tribal #3-1B
Sec. 3, T. 4 S, R. 4 W,
Ute Tribal #4-1B
Sec. 4, T. 4 S, R. 4 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted as follows:

- A. Wells #29-1, 3-1B and 4-1B are approved in accordance with Rule C-3 of the General Rules and Regulations. Although these wells are located within the area under Cause No. 139-5 now before the Board, they do conform to the Gulf Oil Corporation's application should it be granted at the hearing to be held November 17, 1971.
- B. Wells #12-1 and 10-1 which are located outside the proposed spaced area to not conform to the spacing requirements of this Division and, therefore, are considered unorthodox. However, approval is granted due to the topography around the locations.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands are encountered during drilling.

The API numbers for said wells are as follows:

Ute Tribal - #29-1:	43-013-30087
Ute Tribal - #10-1:	43-013-30088
Ute Tribal - #12-1:	43-013-30089
Ute Tribal - #3-1B:	43-013-30090
Ute Tribal - #4-1B:	43-013-30091

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

BRINKERHOFF DRILLING COMPANY, INC.

870 DENVER CLUB BUILDING
DENVER, COLORADO 80202

NEW ADDRESS
600 DENVER CLUB BLDG.
DENVER, COLORADO 80202

November 22, 1971

United States Geological Survey
District Office
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Gerald R. Daniels

Re: Brinkerhoff Ute Tribal #29-1
 SEnw, Section 29-T3S-R4W
 Brinkerhoff Ute Tribal #10-1
 SEnw, Section 10-T4S-R5W
 Brinkerhoff Ute Tribal #12-1
 SEnw, Section 12-T4S-R5W
 Brinkerhoff Ute Tribal #3-1B
 SEnw, Section 3-T4S-R4W
 Brinkerhoff Ute Tribal #4-1B
 SEnw, Section 4-T4S-R4W

Gentlemen:

Please find enclosed copies of the Survey Plats pertaining to the
above captioned wells.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.


J. L. Jackson

JLJ:jk

Enclosures

✓ Xerox Copy: State of Utah W/Copies of Survey Plats
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

PT

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

February 8, 1972

Brinkerhoff Drilling Company, Inc.
600 Denver Club Building
Denver, Colorado 80202

Re: Well #3-1B, Brinkerhoff Ute Tribal
SE~~1~~NE~~1~~ sec. 3-4S-4W, U.S.M.
Duchesne County, Utah
Tribal lease 14-20-462-619

Gentlemen:

It is apparent that not enough time remains in the lease term for you to drill and complete the referenced well. Also a commercial scouting service has reported the well to be an abandoned location.

Therefore, this is to advise that our approval of your Application for Permit to Drill the well is hereby revoked without prejudice to further drilling at the location in the event you acquire a new lease on the land.

Please be advised that you have the right of appeal concerning this action in the event it adversely affects your interests. Any appeal should be filed in accordance with 30 CFR 221.66.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: State Div. O&G Cons. ✓
Casper
BME, Denver
BIA, Fort Duchesne

February 17, 1972

United States Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Attention: Gerald R. Daniels

Re: Applications for Permits to Drill
Well No. 3-1B
Well No. 4-1B
Well No. 6-1
Well No. 12-1
Twp. 4 South, Rges. 4 & 5 West
Duchesne County, Utah

Gentlemen:

We are in receipt of your letters of February 8, 1972, advising that our Applications for Permits to Drill the above referenced wells have been revoked. We hereby withdraw Applications for Permits to Drill for these wells inasmuch as the leases have expired. In the event we acquire new leases on these lands and desire to attempt drilling, new applications will be filed.

Yours very truly,

BRINKERHOFF DRILLING COMPANY, INC.


J. L. Jackson

JLJ:jk

✓ CC: State of Utah W/ Copy of USGS letters
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

CC: Gulf Oil Company
P. O. Box 2619
Casper, Wyoming 82601
Attn: W. R. Wimbish

C
O
P
Y